

Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2012
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	140,193	--	--	126,480	--	3,756	2,383	268,046	0	0	57,316
Natural Gas Plant Liquids and Liquefied Refinery Gases	7,866	-39	5,260	679	--	--	-600	7,976	1,835	4,555	3,730
Pentanes Plus	3,686	-39	--	--	--	--	4	2,929	262	452	75
Liquefied Petroleum Gases	4,180	--	5,260	679	--	--	-604	5,047	1,573	4,103	3,655
Ethane/Ethylene	18	--	--	--	--	--	--	--	--	18	--
Propane/Propylene	1,366	--	5,025	564	--	--	-714	--	1,458	6,211	866
Normal Butane/Butylene	1,052	--	241	107	--	--	-65	2,956	116	-1,607	2,055
Isobutane/Isobutylene	1,744	--	-6	8	--	--	175	2,091	--	-520	734
Other Liquids	--	2,456	--	6,569	29,154	10,839	-2,238	48,761	1,001	1,494	44,505
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,456	--	--	16,702	4,449	436	22,576	595	0	2,760
Hydrogen	--	--	--	--	--	5,012	--	5,012	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	352	--	--	352	0	--
Renewable Fuels (including Fuel Ethanol)	--	2,456	--	--	16,702	-915	436	17,564	243	0	2,760
Fuel Ethanol ⁶	--	1,934	--	--	15,837	-255	323	17,094	99	0	2,503
Renewable Fuels Except Fuel Ethanol	--	522	--	--	865	-660	113	470	144	0	257
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	3,269	308	--	-385	2,468	--	1,494	18,464
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	3,300	12,144	6,390	-2,289	23,717	406	0	23,281
Reformulated	--	--	--	330	7,468	1,242	-1,958	10,998	--	0	11,519
Conventional	--	--	--	2,970	4,676	5,148	-331	12,719	406	0	11,762
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	339,540	7,565	9,075	-5,450	-3,235	--	37,293	316,672	33,574
Finished Motor Gasoline	--	--	180,975	277	4,054	-6,135	-184	--	3,873	175,483	3,856
Reformulated	--	--	126,758	--	--	-2,012	-21	--	7	124,760	17
Conventional	--	--	54,217	277	4,054	-4,123	-163	--	3,866	50,722	3,839
Finished Aviation Gasoline	--	--	168	--	--	--	52	--	--	116	320
Kerosene-Type Jet Fuel	--	--	47,872	1,910	947	--	-716	--	4,657	46,788	9,140
Kerosene	--	--	106	--	--	--	6	--	63	37	122
Distillate Fuel Oil	--	--	57,504	793	4,207	685	-2,611	--	8,658	57,141	11,750
15 ppm sulfur and under ⁷	--	--	52,082	788	4,207	685	-2,221	--	5,757	54,226	9,993
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	1,711	1	--	--	-533	--	2,299	-54	754
Greater than 500 ppm sulfur	--	--	3,711	4	--	--	143	--	602	2,970	1,003
Residual Fuel Oil ⁸	--	--	15,587	3,530	--	--	-522	--	3,681	15,958	4,008
Less than 0.31 percent sulfur	--	--	190	--	--	--	134	--	NA	NA	341
0.31 to 1.00 percent sulfur	--	--	3,126	46	--	--	-179	--	NA	NA	514
Greater than 1.00 percent sulfur	--	--	12,271	3,484	--	--	-477	--	NA	NA	3,153
Petrochemical Feedstocks	--	--	25	159	--	--	0	--	--	184	1
Naphtha for Petro. Feed. Use	--	--	25	159	--	--	0	--	--	184	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	107	--	--	--	-14	--	276	-155	15
Lubricants	--	--	2,294	79	-133	--	163	--	1,037	1,040	927
Waxes	--	--	--	123	--	--	--	--	24	99	--
Petroleum Coke	--	--	17,103	146	--	--	-94	--	14,489	2,854	1,361
Marketable	--	--	13,508	146	--	--	-94	--	14,489	-741	1,361
Catalyst	--	--	3,595	--	--	--	--	--	--	3,595	--
Asphalt and Road Oil	--	--	2,220	548	--	--	690	--	529	1,549	1,998
Still Gas	--	--	14,029	--	--	--	--	--	--	14,029	--
Miscellaneous Products	--	--	1,550	--	--	--	-5	--	5	1,550	76
Total	148,059	2,417	344,800	141,293	38,229	9,145	-3,690	324,783	40,130	322,720	139,125

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.